

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 31/03/2009 05:00

Wellbore Name				COBIA A21A
Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company International Sea Drilling LTD (ISDL)	
Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mKB) 3,895.41		Target Depth (TVD) (mKB) 2,449.55		
AFE or Job Number 609/08020.1.01		Total Original AFE Amount 15,073,528	Total AFE Supplement Amount	
Daily Cost Total 343,372		Cumulative Cost 6,739,422	Currency AUD	
Report Start Date/Time 30/03/2009 05:00		Report End Date/Time 31/03/2009 05:00	Report Number 16	

Management Summary

No accidents, incidents, or environmental spills. PTSMs and JSA held as required.

Continue to RIH w/ 4-1/2" 12.6ppf VT 13Cr completion tubing and completion assemblies as per program. P/U tubing hanger and feed through TRSV control line. Drain BOP stack, RIH tubing hanger. Engage lockdown ring, pull 10klbs overpull to confirm lockdown ring engaged (OK). Pressure test hanger seals to 5000psi for 15mins (good test). R/U Halliburton slickline and lubricator. Perform integrity test on TRSV (good test). RIH N-test tool on slickline and set in RN Nipple profile.

Activity at Report Time

RIH N-test tool on slickline to set in RN Nipple

Next Activity

Pressure up tubing to 4500psi to set production packer

Daily Operations: 24 HRS to 31/03/2009 06:00

Wellbore Name				MARLIN A24
Rig Name SHU	Rig Type Platform	Rig Service Type Snubbing Unit	Company Imperial Snubbing Services	
Primary Job Type Completion		Plan Run 4-1/2" CRA completion		
Target Measured Depth (mKB) 2,534.50		Target Depth (TVD) (mKB)		
AFE or Job Number 602/09005.1.01		Total Original AFE Amount 4,132,000	Total AFE Supplement Amount	
Daily Cost Total 77,020		Cumulative Cost 1,621,123	Currency AUD	
Report Start Date/Time 30/03/2009 06:00		Report End Date/Time 31/03/2009 06:00	Report Number 24	

Management Summary

POOH with 6" rock bit / 7" casing scraper BHA. Break down BHA & remove 7" casing scraper. Make up 6" rock bit BHA for clean out run. RIH from surface to

Activity at Report Time

RIH 6" rock bit BHA

Next Activity

Clean out 7" casing from 2246m to TOC @ 3235m.

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 31/03/2009 06:00

Wellbore Name			
WEST KINGFISH W9			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug and Abandon	
Target Measured Depth (mKB) 3,070.50		Target Depth (TVD) (mKB)	
AFE or Job Number 80004987		Total Original AFE Amount 1,915,029	Total AFE Supplement Amount
Daily Cost Total 88,900		Cumulative Cost 558,340	Currency AUD
Report Start Date/Time 30/03/2009 06:00		Report End Date/Time 31/03/2009 06:00	Report Number 6

Management Summary

Erect access scaffolding around the BOP stack. Install the annular onto the BOP stack. R/u the bell nipple and flowline. Remove the TWC and jet and function the BOP rams. Re-install the TWC and pressure test the BOP 300/3000 psi, good tests. M/u 5-1/2" VamAce landing jnts and Rih and latch the tubing hanger. Work left hand turns to release from hanger. No go. Landing jnts backing out. Release and re torque all connections.

Activity at Report Time

Change out Hydrarig slips

Next Activity

Release from tbg hanger and unjay from the packer.

Daily Operations: 24 HRS to 31/03/2009 06:00

Wellbore Name			
PERCH 4			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Replace WR-SSSV and PA Flange	
Target Measured Depth (mKB) 301.60		Target Depth (TVD) (mKB)	
AFE or Job Number 90015721		Total Original AFE Amount 415,000	Total AFE Supplement Amount
Daily Cost Total 21,796		Cumulative Cost 216,384	Currency AUD
Report Start Date/Time 30/03/2009 06:00		Report End Date/Time 31/03/2009 06:00	Report Number 10

Management Summary

Travel to Perch from Longford on the 07:30 flight. Got set up and started pumping at around 80,000 strokes the well started pressure up against the closed valve on the flow line, continue to pump until we reached the pipe line pressure of 3,600 kpa and opened the valve into the line, we are getting crude back at this point in time and after 96,600 strokes we had to shut down the Chopper is coming to pick us up due to thick smoke and fog. Shut down and return to Longford. SDFN.

Activity at Report Time

SDFN

Next Activity

Rig in the Pump and start pumping into the well and complete loading the well with seawater